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SC PUBLIC SERVICE  
COMMISSION

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The Honorable Charles Terreni  
Chief Clerk/Administrator  
South Carolina Public Service Commission  
Post Office Drawer 11649  
Columbia, SC 29211

2005-2-E

RE: Annual Review of Base Rates for Fuel Cost of  
South Carolina Electric & Gas Company

Dear Mr. Terreni:

In compliance with Order No. 2005-187 received by the Company on May 10, 2005, please find ten (10) copies of South Carolina Electric & Gas Company's Retail Adjustment for Fuel Cost Tariff. We have also included all other published Rate Schedules and Tariffs.

Please feel free to contact me if further assistance is needed. I can be reached at (803) 217-7592.

Sincerely,

Cheryl D. Poss  
Electric Rates & Pricing Administration

Attachments

cc: Dan Arnett, ORS

## SOUTH CAROLINA ELECTRIC &amp; GAS COMPANY

## ADJUSTMENT FOR FUEL COSTS

## APPLICABILITY

This adjustment is applicable to and is part of the Utility's South Carolina retail electric rate schedules.

The Public Service Commission has determined that the costs of fuel in an amount to the nearest one-thousandth of a cent, as determined by the following formula, will be included in the base rates to the extent determined reasonable and proper by the Commission.

$$F = \frac{E}{S} + \frac{G}{S1}$$

Where:

F = Fuel cost per kilowatt hour included in base rate, rounded to the nearest one-thousandth of a cent

E = Total projected system fuel costs:

- (A) Fuel consumed in the Utility's own plants and the Utility's share of fuel consumed in jointly owned or leased plants. The cost of fossil fuel shall include no items other than those listed in Account 151 of the Commission's Uniform System of Accounts for Public Utilities and Licensees plus SO2 emission allowances. The cost of nuclear fuel shall be that as shown in Account 518 excluding rental payments on leased nuclear fuel and except that, if Account 518 also contains any expense for fossil fuel which has already been included in the cost of fossil fuel, it shall be deducted from this account.

## PLUS

- (B) Fuel costs related to purchased power and applicable SO2 emission allowances such as those incurred in unit power and limited term power purchases where the fossil fuel costs and applicable SO2 emission allowances associated with energy purchased are identifiable and are identified in the billing statement. Also the cost of 'firm generation capacity purchases,' which are defined as purchases made to cure a capacity deficiency or to maintain adequate reserve levels; costs of firm generation capacity purchases include the total delivered costs of firm generation capacity purchased and shall exclude generation capacity reservation charges, generation capacity option charges and any other capacity charges.

## PLUS

- (C) Fuel costs related to purchased power and applicable SO2 emission allowances such as short term, economy and other where the energy is purchased on an economic dispatch basis, including the total delivered cost of economy purchases of electric power including, but not limited to, transmission charges and defined as purchases made to displace higher cost generation at a cost which is less than the purchasing Utility's avoided variable costs for the generation of an equivalent quantity of electric power.

Energy receipts that do not involve money payments such as diversity energy and payback of storage energy are not defined as purchased or interchange power relative to this fuel calculation.

## MINUS

- (D) The cost of fossil fuel and applicable SO2 emission allowances recovered through intersystem sales including the fuel costs and applicable SO2 emission allowances related to economy energy sales and other energy sold on an economic dispatch basis.

Energy deliveries that do not involve billing transactions such as diversity energy and payback of storage energy are not defined as sales relative to this fuel calculation

S = Projected system kilowatt hour sales excluding any intersystem sales.

G = Cumulative difference between jurisdictional fuel revenues billed and fuel expenses at the end of the month preceding the projected period utilized in E and S.

S1 = Projected jurisdictional kilowatt hour sales for the period covered by the fuel costs included in E.

The appropriate revenue related tax factor is to be included in these calculations.

Provided that the terms of S.C. Code Ann. Sec. 58-27-865 shall govern this calculation and in case of any conflict,

this statute shall control over the above.

# SOUTH CAROLINA ELECTRIC & GAS COMPANY

## ELECTRIC RATE SCHEDULES

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Revised May 2005

**SOUTH CAROLINA ELECTRIC & GAS COMPANY****ELECTRICITY****RATE 1 (RGC)****RESIDENTIAL SERVICE  
GOOD CENTS RATE****AVAILABILITY**

**Effective January 15, 1996 this schedule is closed and not available to any new structure.**

This rate is available to customers who meet the Company's Good Cents requirements and use the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residence and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

**CERTIFICATION REQUIREMENTS**

Prior to construction, the customer or prospective customer must contact the Company to ascertain the requirements of the Good Cents Program and to arrange for on-site inspections for compliance.

The dwelling unit must be certified by the Company to meet or exceed the Company's Good Cents Program requirements in force at the time of application in order to qualify for service under this rate schedule.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

**RATE PER MONTH**

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
Basic Facilities Charge:	\$ 7.50	\$ 7.50
Plus Energy Charge:		
First 800 Kwhrs. @	\$ 0.08627	\$ 0.08627 per Kwhr.
Excess over 800 Kwhrs. @	\$ 0.09441	\$ 0.08221 per Kwhr.

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above.

**ADJUSTMENT FOR FUEL COST**

Fuel cost of \$ 0.2256 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$ 0.0043 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when customer pays the difference in costs between non-standard service and standard service or pays the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for bills rendered on and  
after the first billing cycle of May 2005

**SOUTH CAROLINA ELECTRIC & GAS COMPANY****ELECTRICITY****RATE 2****LOW USE RESIDENTIAL SERVICE****AVAILABILITY**

This rate is available to customers that meet the special conditions listed below, and are served by the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

**SPECIAL CONDITIONS OF SERVICE**

- 1) This rate schedule is available to those accounts where the consumption has not exceeded 400 Kwhrs for each of the twelve billing months preceding the billing month service is to be initially billed under this rate schedule. The customer must have occupied the dwelling unit for the entire time necessary to determine eligibility under this rate schedule.
- 2) Consumption during a billing period of more than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.
- 3) The second billing month within a twelve billing month period that consumption under this rate schedule exceeds 400 Kwhrs will terminate eligibility under this rate schedule.
- 4) Service will be billed under the previous rate schedule the next twelve billing periods before the customer will again be eligible for the Low Use Rate.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

**RATE PER MONTH**

Basic Facilities Charge:	\$7.50
Plus Energy Charge:	
All Kwhrs. @	\$0.06594 per Kwhr.

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above.

**ADJUSTMENT FOR FUEL COSTS**

Fuel costs of \$.02256 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00043 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for bills rendered on and  
after the first billing cycle of May 2005

## RATE 5

RESIDENTIAL SERVICE  
TIME OF USE

## AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

## RATE PER MONTH

## I. Summer Months of June-September

A. Basic Facilities Charge:	\$11.25	
B. Energy Charge:		
All on-peak Kwhrs.@	\$0.19598	per Kwhr.
All off-peak Kwhrs.@	\$0.06862	per Kwhr.

## C. Minimum Bill:

The monthly minimum charge shall be the basic facilities charge

## II. Winter Months of October-May

A. Basic Facilities Charge:	\$11.25	
B. Energy Charge:		
All on-peak Kwhrs.@	\$0.18452	per Kwhr.
All off-peak Kwhrs.@	\$0.06862	per Kwhr.

## C. Minimum Bill:

The monthly minimum charge shall be the basic facilities charge

## DETERMINATION OF ON-PEAK HOURS

## A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays \*

Winter Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays \*

## B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day

## ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 0.2256 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 0.0043 per Kwhr. for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

## TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for bills rendered on and  
after the first billing cycle of May 2005

## RATE 6 (RGCC)

RESIDENTIAL SERVICE  
ENERGY SAVER/  
CONSERVATION RATE  
(Page 1 of 2)

## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

The builder or homeowner must provide the following:

- 1) For new homes only - Proof that home meets the Council of American Building Officials Model Energy Code.
- 2) Receipts showing the purchase and installation of a new AC unit that meets the requirements as shown below.
- 3) A certificate issued by an installer showing a wall total cavity R value of 15 (R-15)
- 4) Certification from builder stating that requirements have been met.

The Company may perform an on-site audit to verify that customer meets availability requirements as stated herein.

## THERMAL AND AIR CONDITIONING REQUIREMENTS FOR ENERGY CONSERVATION

The following requirements are predicated on the Council of American Building Officials Model Energy Code and subject to change with a change in the Council of American Building Officials Model Energy Code. Sufficient application of thermal control products and specified air conditioning requirements must be met to satisfy the minimum standards outlined below:

- Ceilings:** Ceilings of newly constructed homes shall be insulated with a total "as installed" thermal resistance (R) value of 30 (R-30).  
Ceilings of manufactured housing shall be insulated with a thermal resistance (R) value of 30 (R-30).  
Ceilings of existing housing shall be insulated with a total "as installed" thermal resistance (R) value of 38 (R-38).
- Lighting:** Recessed ceiling lights shall be sealed.
- Walls:** Walls exposed to the full temperature differential (TD), or unconditioned areas, shall have a total cavity R value of 15 (R-15).  
\*This is not a requirement for existing housing.
- Floors:** Floors over crawl space or crawl space walls shall have insulation installed having a total R value of 19 (R-19).  
100% of the exposed earth in a crawl space shall be covered with a vapor barrier of no less than (4) mills.
- Windows:** Windows shall be insulated (double) glass or have storm windows.
- Doors:** Doors exposed to full TD areas must be weather-stripped on all sides and of solid construction.
- Ducts:** Air ducts located outside of conditioned space must have: 1) all joints properly fastened and sealed, and, 2) the duct shall have a minimum installed insulation R-value of 6.0. All joints in ductwork outside of the conditioned space must be permanently sealed with the application of duct sealant. Transverse joints, take-offs, transitions, supply/return connections to the air handler, boot connections to the floor/ceiling/wall, and framed-in and panned passages must be made airtight with duct sealant.
- Attic Vent:** Attic ventilation must be a minimum of one square foot of net free area for each 150 square feet attic floor area.
- Water Heaters:** Electric water heaters must have insulation surrounding the tank with minimum total R value of 8 (R-8).
- Air Condition:** All air conditioners must have a SEER rating of 1.5 SEER higher than the rating shown in the Council of American Building Officials Model Energy Code or 12 SEER or any federal or state mandated energy codes, whichever is higher.
- Other:** Chimney flues and fireplaces must have tight fitting dampers.

\*Insulation thermal resistance values are shown for insulation only, framing corrections will not be considered

The "as installed" thermal resistance (R) value for all loose fill or blowing type insulation materials must be verifiable either by installed density using multiple weighted samples, the manufacturer's certification methods, Federal Trade Commission's procedures or other methods specified by local governing agencies.

Effective for bills rendered on and  
after the first billing cycle of May 2005

## RATE 6 (RGCC)

RESIDENTIAL SERVICE  
ENERGY SAVER/  
CONSERVATION RATE  
(Page 2 of 2)

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

## RATE PER MONTH

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
Basic Facilities Charge:	<u>\$7.50</u>	<u>\$7.50</u>
Plus Energy Charge:		
First 800 Kwhrs. @	<u>\$0.08627</u> per Kwhr.	<u>\$0.08627</u> per Kwhr.
Excess over 800 Kwhrs. @	<u>\$0.09441</u> per Kwhr.	<u>\$0.08221</u> per Kwhr.

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

## ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.002256 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00043 per Kwhr. for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for bills rendered on and  
after the first billing cycle of May 2005



**SOUTH CAROLINA ELECTRIC & GAS COMPANY****ELECTRICITY****RATE 8****RESIDENTIAL SERVICE****AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

**RATE PER MONTH**

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
<u>Basic Facilities Charge:</u>	<u>\$7.50</u>	<u>\$7.50</u>
<u>Plus Energy Charge:</u>		
<u>First</u> 800 Kwhrs. @	<u>\$0.08984</u> per Kwhr.	<u>\$0.08984</u> per Kwhr.
<u>Excess over</u> 800 Kwhrs. @	<u>\$0.09833</u> per Kwhr.	<u>\$0.08560</u> per Kwhr.

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above.

**ADJUSTMENT FOR FUEL COSTS**

Fuel costs of \$ 02256 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$ 00043 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for bills rendered on and  
after the first billing cycle of May 2005

**SOUTH CAROLINA ELECTRIC & GAS COMPANY****ELECTRICITY****RATE 3 (M)****MUNICIPAL  
POWER SERVICE****AVAILABILITY**

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for power purposes including, but not restricted to public buildings and pumping stations. It is not available for resale or standby service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz Voltage and phase at the option of the Company.

**RATE PER MONTH**

Basic Facilities Charge: \$ 15.00

Plus Energy Charge:

Summer Billing Months (June-September)

All Kwhrs. @ \$ 0.07627 per Kwhr.

Winter Billing Months (October-May)

All Kwhrs. @ \$ 0.07627 per Kwhr.

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL COSTS**

Fuel costs of \$.02256 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00038 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no conditions will the Company allow the service to be resold to or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than ten (10) years.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for bills rendered on and  
after the first billing cycle of May 2005

## RATE 10

## SMALL CONSTRUCTION SERVICE

## AVAILABILITY

This rate is available as a temporary service for builders using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general lighting and/or power purposes during construction. It is not available for resale or standby service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, two or three wire at Company's standard secondary service voltages of 240 volts or less.

## RATE PER MONTH

Basic Facilities Charge: \$ 7.50

Plus Energy Charge:  
All Kwhrs. @ \$0.08984 per Kwhr.

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

## ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02256 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per Kwhr. for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

If providing temporary service requires the Company to install transformers and other facilities which must be removed when temporary service is no longer required, then the customer may be required to pay the cost of installing and removing the Company's temporary facilities.

## TERM OF CONTRACT

Contracts shall be written for a period of time commencing with establishment of service and ending when construction is suitable for occupancy or one year, which is less. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 11

## IRRIGATION SERVICE

## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. It is not available for resale. This schedule is available for service furnished for the operation of electric motor driven pumps and equipment supplying water for the irrigation of farmlands and plant nurseries, and irrigation to provide adequate moisture for vegetative cover to control erosion and provide runoff. The pumping units served hereunder shall be used solely for the purpose of irrigation.

All motors of more than 5 H P shall be approved by the Company. The Company reserves the right to deny service to any motor which will be detrimental to the service of other customers. Upon request, customer may pay all cost associated with upgrading the system to the point at which starting the customer's motor will not degrade the service to the other customers.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

## I. Summer Months of June-September

A. Basic Facilities Charge:	\$18.15	
B. Energy Charge:		
All on-peak Kwhrs. @	\$0.16072	per Kwhr.
All shoulder Kwhrs. @	\$0.09592	per Kwhr.
All off-peak Kwhrs. @	\$0.05354	per Kwhr.

## II. Winter Months of October-May

A. Basic Facilities Charge:	\$18.15	
B. Energy Charge:		
All Kwhrs. @	\$0.05354	per Kwhr.

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, except when the revenue produced by the customer does not sufficiently support the investment required to serve the load. The Company will determine in each case the amount and form of payment required to correct the revenue deficiency.

## DETERMINATION OF ON-PEAK, SHOULDER, AND OFF-PEAK HOURS

## A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m. - 6:00 p.m., Monday-Friday, excluding holidays.\*

## B. Shoulder Hours:

Summer Months of June-September:

The shoulder summer hours are defined as the hours between 10:00 a.m. - 2:00 p.m. and 6:00 p.m. - 10:00 p.m., Monday-Friday, excluding holidays.\*

## C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak or shoulder hours.

\*Holidays are Independence Day and Labor Day.

## ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$0.02256 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$0.00038 per Kwhr. for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and obtain any other data necessary to determine the customer's load characteristics.

## TERM OF CONTRACT

Contracts for installations shall be written for a period of not less than ten (10) years. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for bills rendered on and after the first billing cycle of May 2005

**SOUTH CAROLINA ELECTRIC & GAS COMPANY****ELECTRICITY****RATE 12 (C)****CHURCH SERVICE****AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to churches. It is not available for resale or standby service. It is only available to recognized churches.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

Basic Facilities Charge: \$ 9.80

Plus Energy Charge:

All Kwhrs. @ \$ 0.07796 per Kwhr.

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL COSTS**

Fuel costs of \$.02256 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$ .00038 per Kwhr. for accumulation of a storm damage.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a church offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for bills rendered on and  
after the first billing cycle of May 2005

**RATE 13 (ML)****MUNICIPAL  
LIGHTING SERVICE****AVAILABILITY**

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for lighting streets, highways, parks and other public areas, or other signal system service. It is not available for resale or standby service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

Basic Facilities Charge: \$ 15.00

Plus Energy Charge:

All Kwhrs. @ \$ 0.07199 per Kwhr.

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL COSTS**

Fuel costs of \$ 0.02256 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$ 0.00038 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no circumstances will the Company allow the service to be resold or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than ten (10) years.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for bills rendered on and  
after the first billing cycle of May 2005

**SOUTH CAROLINA ELECTRIC & GAS COMPANY****ELECTRICITY****RATE 14****FARM SERVICE****AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system on farms for producing but not processing agricultural, dairy, poultry and meat products

Service shall not be supplied under this rate for establishments of a commercial nature such as stores, shops, stands, restaurants, service stations or any non-farm operations; nor for processing, distributing or selling farm or other products not originating through production on the premises served. Motors rated in excess of 20 H.P. will not be served on this rate. It is available for farm commercial operations including irrigation, grain elevators and crop drying for farm products produced on the premises served. It is not available for resale service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
Basic Facilities Charge:	\$ 7.50	\$ 7.50
Plus Energy Charge:		
First 800 Kwhrs.@	\$ 0.08984 per Kwhr.	\$ 0.08984 per Kwhr.
Excess over 800 Kwhrs.@	\$ 0.09833 per Kwhr.	\$ 0.08560 per Kwhr.

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL COSTS**

Fuel cost of \$ 0.2256 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$ 0.0038 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state and governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. No contract shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for bills rendered on and  
after the first billing cycle of May 2005

**RATE 16****GENERAL SERVICE  
TIME-OF-USE****AVAILABILITY**

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of less than 1,000 KW. The second billing month within a twelve billing month period that on-peak demand exceeds 1,000 KW will terminate eligibility under this rate schedule. It is not available for resale service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

<b>I. Basic Facilities Charge:</b>		<b>\$18.15</b>
<b>II. Energy Charge:</b>		
<b>A. On-Peak Kwhrs.</b>		
1. Months of June-September	\$0.16072	per Kwhr.
2. Months of October-May	\$0.12769	per Kwhr.
<b>B. Off-Peak Kwhrs</b>		
First 1,000 off-peak Kwhrs. @	\$0.06725	per Kwhr
Excess over 1,000 off-peak Kwhrs. @	\$0.07124	per Kwhr.

**DETERMINATION OF ON-PEAK HOURS****A. On-Peak Hours:**

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m.

Monday-Friday, excluding holidays \*

**B. Off-Peak Hours:**

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL COSTS**

Fuel cost of \$ 0.02256 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$ 0.00038 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**POWER FACTOR**

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for bills rendered on and after the first billing cycle of May 2005



**SOUTH CAROLINA ELECTRIC & GAS COMPANY****ELECTRICITY****RATE 22 (S)****SCHOOL SERVICE****AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to schools. It is not available for resale service. It is only available to recognized non-boarding schools with up through grade twelve.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

Basic Facilities Charge:	\$ 9.80
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**Plus Energy Charge:**

First	50,000 Kwhrs.@	\$ 0.07983	per Kwhr.
Excess over	50,000 Kwhrs.@	\$ 0.08957	per Kwhr.

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL COSTS**

Fuel cost of \$ 0.02256 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$ 0.00038 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a school offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for bills rendered on and  
after the first billing cycle of May 2005

## RATE 9

## GENERAL SERVICE

(Page 1 of 2)

## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power purposes such as commercial, industrial, religious, charitable and eleemosynary institutions. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz Voltage and phase at the option of the Company

## RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
Basic Facilities Charge:	\$ 15.00	\$ 15.00

## Demand Charge:

First 250 KVA of Billing Demand	No Charge	No Charge
Excess over 250 KVA of Billing Demand @	2.95 per KVA	No Charge

The Billing Demand (to the nearest whole KVA) shall be the maximum integrated fifteen (15) minute demand measured during the billing months of June through September.

## Energy Charge:

First 3,000 Kwhrs. @	\$0.09088 per Kwhr.	\$0.09088 per Kwhr.
Over 3,000 Kwhrs. @	\$0.09638 per Kwhr.	\$0.08469 per Kwhr.

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge and demand charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL COST

Fuel cost of \$ 0.2256 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 0.0038 per Kwhr. for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## POWER FACTOR

If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

## TEMPORARY SERVICE

Temporary service for construction and other purposes will be supplied under this rate in accordance with the Company's Terms and Conditions covering such service.

## PAYMENT TERMS

All bills are net and payable when rendered.

Effective for bills rendered on and after the first billing cycle of May 2005

**RATE 9**

**GENERAL SERVICE**

(Page 2 of 2)

**SPECIAL PROVISIONS**

This rate is available for residential service where more than one dwelling unit is supplied through a single meter, provided service to such dwelling unit was established prior to July 1, 1980.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the customer its normal monthly facility charge based on such difference in costs.

**UNMETERED SERVICE PROVISION**

When customer's usage can be determined and in the sole opinion of the Company, installation of metering equipment is impractical or uneconomical, monthly Kwhrs. may be estimated by the Company and billed at the above rate per month, except that the basic facilities charge shall be \$4.75.

**TERM OF CONTRACT**

Contracts for installation of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 19

GENERAL SERVICE  
CONCURRENT DEMAND  
TIME-OF-USE

(Page 1 of 2)

## AVAILABILITY

This rate is available at the Company's discretion, to a maximum of 10 business entities using the Company's standard electric service. Each business entity shall be comprised of at least 2 non-contiguous premises having a total combined contract demand of at least 1,000 KVA in addition, each premises shall have a minimum contract demand of 50 KVA. A business entity is defined as a single corporation, partnership, or individual owner. This rate is not available for individual franchise units of a business, nor for subsidiaries operating as a separate corporation or partnership. The individual premises which comprise the business entity should possess similar characteristics and/or load patterns common to the industry in which the entity does business. This schedule is not available to entities which form an association or similar organization solely in an attempt to qualify for service under this rate. The Company reserves the right to make a final determination on what constitutes a business entity as well as the premises making up that entity. This rate is not available for residential customers or resale service.

Service under this rate schedule is dependent on the Company procuring and installing necessary metering equipment and may not be available to premises where multiple delivery points on contiguous properties are not currently combined under contract.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase metering at the delivery voltage which shall be standard to the Company's operation

## RATE PER MONTH

I. The Diversity Charge will be computed utilizing actual data or modeled using available sample data from similar entities. Once actual data is available for a twelve month period, the Diversity Charge will be reviewed and may be adjusted. The Diversity charge will not be less than zero. The Diversity Charge will be computed according to the following formula:

$$\text{Diversity Charge} = \frac{AC1 - AC2}{12}$$

Where AC1 = Annual Cost Under Current Rate(s)

AC2 = Annual Cost Projected Under Concurrent Rate

II. Basic Facilities Charge: \$135.00 per Premises

## III. Demand Charge:

## A. Concurrent On-Peak Billing Demand

1. Summer Months of June-September @ \$18.86 per KVA  
2. Non-Summer Months of October-May @ \$12.52 per KVA

## B. Concurrent Off-Peak Billing Demand

1. All Off-Peak Billing Demand @ \$3.51 per KVA

## IV. Energy Charge:

## A. On-Peak Kwhrs.

1. Summer Months of June-September @ \$0.05483 per Kwhr.  
2. Non-Summer Months of October-May @ \$0.03782 per Kwhr.

## B. Off-Peak Kwhrs.

1. All Off-Peak Kwhrs. @ \$0.03000 per Kwhr.

## BILLING DEMAND

The concurrent billing demand for the entity will be the maximum integrated 15 minute concurrent demand which may be on a rolling time interval for all the premises' metering points during the calendar month.

For the summer months, the concurrent on-peak billing demand shall be the maximum integrated fifteen minute concurrent demand measured during the on-peak hours of the current month.

For the non-summer months, the concurrent on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute concurrent demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated concurrent demand occurring during the on-peak hours of the preceding months

The concurrent off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute concurrent demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand, or (3) 50 KVA per premises minus the on-peak billing demand.

Effective for bills rendered on and  
after the first billing cycle of May 2005

## RATE 19

GENERAL SERVICE  
CONCURRENT DEMAND  
TIME-OF-USE  
(Page 2 of 2)

**DETERMINATION OF ON-PEAK AND OFF PEAK HOURS****A. On-Peak Hours During Summer Months:**

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays \*

**B. On-Peak Hours During Non-Summer Months:**

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays \*

November-April:

The peak non-summer hours are defined as the hours between 6:00 a.m.-12:00 noon and 5:00p.m.-9:00 p.m., Monday-Friday, excluding holidays \*

**C. Off-Peak Hours:**

The off-peak hours in any month are defined as all hours not specified above as on-peak hours

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

**ADDITION OR REMOVAL OF A PREMISES**

An additional premises may be added subsequent to the initial five (5) year contract without an increase in the diversity charge if the entity extends the existing concurrent contract so that the term extends five (5) years after the addition of the new premises. A premises existing at the time that the entity initially elects to take service under this rate schedule may be added without an extension in the concurrent contract term; however, there will be an increase in the diversity charge as each pre-existing premises is added. If an entity wants to terminate service to a premises under this rate schedule and the same time does not add another premises which includes an extension of the contract term, the Company will determine the appropriate termination charge. Alternatively, if the entity adds an additional premises and prefers not to extend the contract term, the diversity charge will increase accordingly and the entity agrees to reimburse the Company for the total cost of connection to the Company's system if service to the new premises is terminated within five (5) years of the service date.

**ADJUSTMENT FOR FUEL COSTS**

Fuel costs of \$ 02256 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$ 00022 per Kwhr. for accumulation of a storm damage reserve.

**BILLING AND PAYMENT TERMS**

Bills will be calculated on a monthly basis. Each premises will receive an individual information bill and the entity will receive a combined bill summarizing all of the premises. All payments, as well as any credit and collection activities, will be at the entity level. All bills are net and payable when rendered.

**SALES AND FRANCHISE TAX**

For each premises served under this rate, any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body, will be added to the monthly bill.

**METERING**

Service under this rate will be provided only after the Company procures and installs at each premises metering which has interval data capabilities to allow for the aggregation of demand for each 15 minute interval in the billing period. Each entity may be required to contribute to the cost of metering installed by the Company to qualify for service under this rate. In addition, the entity must provide a dedicated phone line at each metering point.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service above. No contract shall be written for a period of less than five (5) years. A master contract shall be written to include all premises amended as premises are added or deleted.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for bills rendered on and  
after the first billing cycle of May 2005

**RATE 20****MEDIUM GENERAL SERVICE****AVAILABILITY**

This rate is available to any non-residential customer using the Company's standard service for power and light requirements and having a contract demand of 75 KVA or over. It is not available for resale service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation

**RATE PER MONTH****Demand Charge:**

First 75 KVA of Billing Demand	\$ 1,192.50
Excess over 75 KVA of Billing Demand @	\$ 14.30 per KVA

The billing demand (to the nearest whole KVA) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months June through September in the eleven preceding months; or (3) sixty percent (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 75 KVA.

**Plus Energy Charge:**

First 75,000	\$ 0.03269 per Kwhr
Excess over 75,000	\$ 0.03103 per Kwhr.

**MINIMUM CHARGE**

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

**ADJUSTMENT FOR FUEL COSTS**

Fuel costs of \$ 0.02256 per Kwhr are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$ 0.0022 per Kwhr for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years.  
A separate contract shall be written for each meter.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective for bills rendered on and  
after the first billing cycle of May 2005

## RATE 21

GENERAL SERVICE  
TIME-OF-USE-DEMAND

(Page 1 of 2)

## AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 50 KVA and a maximum demand of less than 1,000 KVA. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

## RATE PER MONTH

<b>I. Basic Facilities Charge:</b>		<b>\$135.00</b>
<b>II. Demand Charge:</b>		
A. On-Peak Billing Demand:		
1. Summer Months of June-September @	\$18.86	per KVA
2. Non-Summer Months of October-May @	\$12.52	per KVA
B. Off-Peak Billing Demand		
1. All Off-Peak Billing Demand @	\$3.51	per KVA
<b>III. Energy Charge:</b>		
A. On-Peak Kwhrs.		
1. Summer Months of June-September @	\$0.05483	per Kwhr.
2. Non-Summer Months of October-May @	\$0.03782	per Kwhr.
B. Off-Peak Kwhrs.		
1. All Off-Peak Kwhrs. @	\$0.03000	per Kwhr.

## BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

## DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

## A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays \*

## B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

November-April:

The on-peak non-summer hours are defined as the hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m.,

Monday-Friday, excluding holidays.\*

## C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Effective for bills rendered on and  
after the first billing cycle of May 2005

**RATE 21**

**GENERAL SERVICE  
TIME-OF-USE-DEMAND**

(Page 2 of 2)

**ADJUSTMENT FOR FUEL COSTS**

Fuel cost of \$ 02256 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$ 00022 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective for bills rendered on and  
after the first billing cycle of May 2005



## RATE 21A

Experimental Program-General Service  
Time-Of-Use-Demand

(Page 1 of 2)

## AVAILABILITY

This rate is available on a voluntary "first come, first serve" basis to the first 250 Rate 20 customer accounts and any Rate 21 customer account that qualify under the provisions of the stipulation approved by the South Carolina Public Service Commission in Docket #2002-223-E order No. 2003-38 dated January 31, 2003. This rate will be closed after the initial participant group is established, except there will be 25 additional customer accounts that will be allowed to participate on a "first come first serve" basis for new facilities constructed by customers in the initial participant group and as provided for in the stipulation as referenced above. The stipulation referenced above shall provide guidance as to any issue regarding availability on this rate. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

## RATE PER MONTH

I. Basic Facilities Charge:	\$135.00	
II. Demand Charge:		
A. On-Peak Billing Demand:		
1. Summer Months of June-September @	\$18.09	per KVA
2. Non-Summer Months of October-May @	\$11.22	per KVA
B. Off-Peak Billing Demand		
1. All Off-Peak Billing Demand @	\$3.51	per KVA
III. Energy Charge:		
A. On-Peak Kwhrs		
1. Summer Months of June-September @	\$0.05041	per Kwhr.
2. Non-Summer Months of October-May @	\$0.03490	per Kwhr.
B. Off-Peak Kwhrs		
1. All Off-Peak Kwhrs. @	\$0.02778	per Kwhr

## BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

## DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

## A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m. - 9:00 p.m., Monday-Friday, excluding holidays.\*

## B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m. - 9:00 p.m., Monday-Friday, excluding holidays.\*

November-April:

The on-peak non-summer hours are defined as the hours between 6:00 a.m. - 12:00 noon and 5:00 p.m. - 9:00 p.m., Monday-Friday, excluding holidays.\*

## C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Effective for bills rendered on and  
after the first billing cycle of May 2005

**RATE 21A**

Experimental Program-General Service

Time-Of-Use-Demand

(Page 2 of 2)

**ADJUSTMENT FOR FUEL COSTS**

Fuel cost of \$ 0.2256 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00022 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. The contract for this experimental program shall be written for a period of 48 months as provided for in the stipulation approved by the South Carolina Public service Commission in docket No. 2002-223-E, order No. 2003-38 dated July 31, 2003. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective for bills rendered on and  
after the first billing cycle of May 2005

**RATE 23****INDUSTRIAL POWER SERVICE****AVAILABILITY**

This rate is available to any customer classified in the major industrial group of manufacturing with 20-39 as the first two digits of the Standard Industrial Classification using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

**RATE PER MONTH****Demand Charge:**

First 1,000 KW of Billing Demand	\$ 12,710.00
Excess over 1,000 KW of Billing Demand @	\$ 11.51 per KW

The billing demand (to the nearest whole KW) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months of June through September in the eleven preceding months; or (3) sixty (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 1,000 KW.

The customer shall maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company will adjust the billing demand to a basis of 85% power factor.

**Plus Energy Charge:**

All Kwhrs. @	\$ 0.03088 per Kwhr
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**DISCOUNT**

A discount of \$0.60 per KW of billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

**MINIMUM CHARGE**

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

**ADJUSTMENT FOR FUEL COSTS**

Fuel cost of \$ 0.2256 per Kwhr are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$ 0.0008 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective for bills rendered on and  
after the first billing cycle of May 2005

## RIDER TO RATES 20 AND 23

SERVICE FOR COOL  
THERMAL STORAGE

## AVAILABILITY

This rider is available to customers served under Rate Schedules 20 and 23 for thermal storage during billing months June through September. Service under this rider shall be available at customer's request and with Company Certification of customer's installed thermal storage system. The qualifying thermal storage unit must be capable of removing at least thirty percent (30%) of the customer's actual or expected load during the on-peak hours. The provisions of Rate Schedules 20 and 23 are modified only as shown herein.

## DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

## A. On-Peak Hours:

The on-peak hours during June through September are defined as the hours between 1:00 p.m. - 9:00 p.m., Monday-Friday, excluding holidays.\*

## B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: Independence Day and Labor Day.

## BILLING DEMAND DETERMINATION

## Billing Months June Through September

The on-peak billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

- (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval) during the hours of 1:00 p.m. to 9:00 p.m., Monday-Friday;
- (2) 90% of the demand registered during these hours for the previous June through September billing period, if service was supplied under this rider. If customer is receiving initial service under this rider, the ratchet during the June through September billing period will be waived.
- (3) The contract demand.
- (4) Applicable Rate Minimum.

## Billing Months October Through May

The billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

- (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval)
- (2) 60% of the highest demand occurring during the preceding October through May billing period
- (3) The contract demand.
- (4) Applicable Rate Minimum.

## EXCESS BILLING DEMAND

## Billing Months June Through September

The excess billing demand shall be the positive difference between the maximum integrated fifteen minute demand measured during off-peak hours minus the on-peak billing demand.

## RATES PER MONTH

Excess Billing Demand Applicable to Rate 20	\$ 3.85 per KVA
Excess Billing Demand Applicable to Rate 23	\$ 3.85 per KW

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of these riders.

## RATE 24

## LARGE GENERAL SERVICE

## TIME-OF-USE

(Page 1 of 2)

## AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation

## RATE PER MONTH

I. Basic Facilities Charge:	\$ 1,200.00	
II. Demand Charge:		
A. On-Peak Billing Demand		
1. Summer Months of June-September @	\$ 14.58	per KW
2. Non-Summer Months of October-May @	\$ 10.21	per KW
B. Off-Peak Billing Demand		
1. All Off-Peak Billing Demand @	\$ 4.40	per KW
III. Energy Charge:		
A. On-Peak Kwhrs		
1. Summer Months of June-September @	\$ \$0.04989	per Kwhr
2. Non-Summer Months of October-May @	\$ \$0.03518	per Kwhr
B. Off-Peak Kwhrs		
1. All Off-Peak Kwhrs. @	\$ \$0.02792	per Kwhr

## BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. If the power factor of the customer's current month maximum integrated fifteen minute KW demand for the on-peak and off-peak time periods are less than 85%, then the Company will adjust same to 85%. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, or (2) the contract demand minus the on-peak billing demand, or (3) 1,000 KW minus the on-peak billing demand.

## DISCOUNT

A discount of \$0.60 per KW of on-peak and off-peak billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

## DETERMINATION OF ON-PEAK HOURS

## A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m. - 9:00 p.m., Monday-Friday, excluding holidays.\*

## B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m. - 9:00 p.m., Monday-Friday, excluding holidays.\*

November-April:

The on-peak non-summer hours are defined as those hours between 6:00 a.m. - 12:00 noon and 5:00 p.m. - 9:00 p.m., Monday-Friday, excluding holidays.\*

## C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Effective for bills rendered on and after the first billing cycle of May 2005

**RATE 24****LARGE GENERAL SERVICE  
TIME-OF-USE  
(Page 2 of 2)****MINIMUM CHARGE**

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

**ADJUSTMENT FOR FUEL COSTS**

Fuel costs of \$ 02256 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$ 00008 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

## RIDER TO RATES 23 AND 24

INTERRUPTIBLE SERVICE  
(Page 1 of 2)

## AVAILABILITY

This schedule is available to any customer receiving concurrent service from the Company on Rate Schedules 23 or 24. The rider is limited to those customers that can contract for 1,000 KW of interruptible demand or greater during the months of June through September. The following provisions apply in addition to those stated in customer's firm rate schedule and current contract. Total contracted interruptible load for all customers on all of the Company's Interruptible Service Riders cannot exceed 150,000 KW. It is not available for resale service.

## DEFINITIONS

**Firm Demand Level:** The Firm Demand Level (FDL) shall be the KW of demand specified in Interruptible Service Contract to which customer shall reduce his requirement at the time specified by the Company.

**Interruptible Demand:** Interruptible Demands (ID) shall be the positive difference between the KW of demand determined from the Company's metering facilities during each on-peak 15-minute interval in the current billing month less the Firm Demand Level (FDL). On-peak periods shall coincide with the exposure hours listed below.

**Exposure Period:** The Exposure Period is that period of time within the month during which the Company may curtail all of the customer's load in excess of Firm Demand Level (FDL). The Exposure Period shall be as follows:

Billing Month	Exposure Hours	Available Days	Exclusions
November - April	6:00 a.m. - 12:00 p.m.	Monday - Friday	excluding holidays *
May - October	1:00 p.m. - 9:00 p.m.	Monday - Friday	excluding holidays *

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

In case of a system emergency, firm service will have priority over interruptible service even if maximum curtailable hours have been exhausted.

**Curtailment Period:** The Curtailment Period is the period which the customer shall reduce KW demand to the Firm Demand Level (FDL). It shall begin and end at the times specified by the Company at the time of Curtailment Notification. In some cases, the Curtailment Period may be shortened by the Company due to system load or generation changes. In any case, the number of curtailed hours credited toward the annual maximum shall be the number of Curtailment Period hours initially requested by the Company at the time of Curtailment Notification.

**Curtailment Notification:** The Company will notify the customer of curtailments with as much advance notice as possible. Notification is currently made by telephone. The customer must provide the Company with telephone numbers that are staffed 24 hours per day. Minimum Curtailment Notification is four (4) hours to an interruption, except during a system emergency when ten (10) minutes notice will be given, if possible.

**Penalty Demand:** The Penalty Demand is maximum 15 minutes integrated demand in excess of Firm Demand Level (FDL) recorded by the customer during a Curtailment Period.

## MONTHLY RATE

The rate per month shall be that stated on the Industrial Power Service Rate 23 or Large General Service Time-Of-Use Rate 24 schedules for the billing demand and the kilowatt-hours during the current billing month. The interruptible demand shall be reduced by the Demand Credit per KW stated for the option selected below:

Option	Maximum Annual Curtailment Hours	Interruptible Demand Credit-per KW
A	150	\$2.75
C	300	\$4.50

## PENALTY AND PENALTY CHARGE COMPUTATION

The Company reserves the right to discontinue service to a customer if the customer fails to interrupt as requested. Failure to interrupt as requested will result in the following penalties in addition to the charges set forth in this rider:

- \* If the customer fails to interrupt when requested, all KW above Firm Demand Level (FDL) will be billed at the firm demand charge specified in the applicable firm rate schedule.
- \* If the customer fails to interrupt a second time within the same billing month, the rate per KW will be two (2) times the firm demand charge specified in the applicable firm rate schedule.
- \* If the customer fails to interrupt three (3) times during any twelve month period, the rider may be canceled and the customer billed all Interruptible Credits received for the preceding (12) months.
- \* After cancellation of the rider, the customer may not reapply for Interruptible Service for three (3) years.

**RIDER TO RATES 23 AND 24****INTERRUPTIBLE SERVICE****(Page 2 of 2)****INTERRUPTION OF SERVICE**

The customer agrees that curtailment under this Interruptible Rider shall be at the Company's sole discretion. The Company reserves the right to test customer's ability to reduce load to Firm Demand Level (FDL) providing the Company has not requested a Curtailment during the previous twelve months. The customer agrees to prepare a formal, written Curtailment Plan prior to taking service under this schedule. Company shall provide customer with an outline of information required within this Plan. Customer shall file a copy of the current plan with the Company.

**SPECIAL PROVISIONS**

The Company shall furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference between non-standard and standard service or pays to the Company its normal monthly facility charge based on such difference in costs. The Company will require the customer to install, at customer's expense, a dedicated telephone line or other electronic means to receive notification from the Company. Company reserves the right to electronically record verbal conversations of the Notification of Curtailment.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. The customer must have a continuous five year contract with a three year notice of termination.

Effective For Service Rendered On And  
After January 6, 2005



## RATE 17

MUNICIPAL  
STREET LIGHTING

## AVAILABILITY

This rate is available to municipal customers using the Company's electric service for area and street lighting.

## RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION		Lamp Charges per Month	Kwhrs. per Month
7,500 Lumens	(Mercury) (175W) Open Type (non-directional)	\$ 7.13	72
7,500 Lumens	(Mercury) (175W) Closed Type	\$ 8.66	72
15,000 Lumens	(HPS) (150W) Open Type	\$ 7.19	63
15,000 Lumens	(HPS) (150W) Closed Type	\$ 8.97	63
20,000 Lumens	(Mercury) (400W) Closed Type	\$ 15.12	159
50,000 Lumens	(HPS) (400W) Closed Type	\$ 15.21	164

The following fixtures are available for new installations only to maintain pattern sensitive areas:

4,000 Lumens	(HPS) (100W) Open Type (non-directional)	\$ 6.95	41
9,500 Lumens	(HPS) (100W) Open Type	\$ 7.10	45
9,500 Lumens	(HPS) (100W) Open Type (non-directional) - Retrofit	\$ 7.13	51
9,500 Lumens	(HPS) (100W) Closed Type	\$ 8.88	45
15,000 Lumens	(HPS) (150W) Open Type - Retrofit	\$ 7.19	62
15,000 Lumens	(HPS) (150W) Closed Type - Retrofit	\$ 8.97	62
10,000 Lumens	(Mercury) (250W) Closed Type	\$ 12.15	92
27,500 Lumens	(HPS) (250W) Closed Type	\$ 14.06	106
45,000 Lumens	(HPS) (360W) Closed Type - Retrofit	\$ 15.11	144

All night street lighting service in areas being served from Company's underground distribution system:

The following fixtures which are available for new installations where excavation and back filling are provided for the Company and existing fixtures previously billed as residential subdivision street lighting will be charged for at the following rates:

Post-Top Mounted Luminaries	Traditional Lamp Charges per Month	Modern Lamp Charges per Month	Classic Lamp Charges per Month	Kwhrs. per Month
7,500 Lumens (Mercury) (175W)	\$ 17.52	\$ 17.52	\$ 20.68	72
15,000 Lumens (HPS) (150W)	\$ 18.32	\$ 18.32	\$ 20.69	63

The following fixture is available for new installations only to maintain pattern sensitive areas:

9,500 Lumens (HPS) (100W) Traditional	\$ 18.23			45
15,000 Lumens (HPS) (150W) - Retrofit	\$ 18.32	\$ 18.32	\$ 20.69	63

## MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ .02256 per Kwhr are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ .00152 per Kwhr for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years; and such contract shall include a provision that the Municipality must purchase all of its electrical requirements from the Company. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

## SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective for bills rendered on and  
after the first billing cycle of May 2005

**RATE 18****UNDERGROUND  
STREET LIGHTING**  
(Page 1 of 2)**AVAILABILITY**

This rate is available to customers using the Company's electric service for street and area lighting served from existing underground distribution facilities.

**APPLICABILITY**

Applicable only to outdoor lighting with ballast operated vapor lamp fixtures, either mercury vapor (MV), high pressure sodium (HPS), or metal halide (MH), and with poles conforming to Company specifications. Services will be rendered only at locations that, solely in the opinion of the Company, are readily accessible for maintenance. If the Company is required to install light fixtures on poles other than those described herein, the Company will determine in each case the amount and form of payment required.

**RATE PER LUMINARIES**

SIZE AND DESCRIPTION		Lamp Charges per Month	Kwhrs. per Month
7,500 Lumens	(MV) (175W) (Acorn, Round, or Octagonal Style)*	\$ 13.79	72
10,000 Lumens	(MV) (250W) (Acorn, Round, or Octagonal Style)*	\$ 14.95	92
15,000 Lumens	(HPS) (150W) (Acorn, Round, or Octagonal Style)*	\$ 14.62	63
7,500 Lumens	(MV) (175W) (Traditional)	\$ 9.66	72
7,500 Lumens	(MV) (175W) (Modern)	\$ 9.66	72
7,500 Lumens	(MV) (175W) (Classic)	\$ 12.53	72
15,000 Lumens	(HPS) (150W) (Traditional)	\$ 10.31	63
15,000 Lumens	(HPS) (150W) (Modern)	\$ 10.31	63
15,000 Lumens	(HPS) (150W) (Classic)	\$ 12.37	63
36,000 Lumens	(MH) (400W) Hatbox	\$ 28.56	157
50,000 Lumens	(HPS) (400W) Hatbox	\$ 27.25	152
110,000 Lumens	(MH) (1000W) Hatbox	\$ 42.52	355
140,000 Lumens	(HPS) (1000W) Hatbox	\$ 38.33	360
20,000 Lumens	(MV) (400) Shoebox Type	\$ 17.61	159
45,000 Lumens	(HPS) (400W) Shoebox Type	\$ 19.20	164
40,000 Lumens	(MH) (400W) Shoebox Type	\$ 24.51	167

**RATE PER POLE**

12' Smooth/Fluted Aluminum (Mounted Height)	\$ 22.00
14' Smooth/Fluted Aluminum (Mounted Height)	\$ 22.65
17' Standard Fiberglass (Mounted Height)	\$ 9.00
42' Square Aluminum/Direct Buried (35' Mounted Height)	\$ 24.00
42' Round Aluminum/Direct Buried (35' Mounted Height)	\$ 24.00
35' Round Aluminum/Base Mounted (Add Base To Determine Mounted Height)	\$ 32.00
35' Square Aluminum/Base Mounted (Add Base To Determine Mounted Height)	\$ 35.00

**RESIDENTIAL SUBDIVISION CUSTOMER CHARGE**

\*The lights described above may be installed in new or existing residential subdivisions at the ratio of one light for either every four (4) or six (6) metered residences. An administrative charge of \$2.00 will be added to each fixture billed under this provision. Each monthly bill rendered will include an amount for the installed lighting. Such amount will be determined by adding the appropriate charges above for the installed luminaries, pole and administrative charge and dividing such charge by either four (4) or six (6).

**REPLACEMENT OF EXISTING SYSTEMS**

In the event that the customer desires to replace an existing lighting system owned and operated by the company, the customer shall be required to pay to the Company an amount equal to the provision for early contract termination listed below.

**RATE 18****UNDERGROUND  
STREET LIGHTING  
(Page 2 of 2)****PROVISION FOR EARLY CONTRACT TERMINATION**

In the event that the customer terminates the contract prior to the end of the contract term, the customer shall pay as the termination charge the appropriate charges above excluding fuel for the remainder of the contract term; plus the sum of original cost of the installed equipment, less accumulated depreciation through the effective termination date, plus removal and disposal costs, plus environmental remediation costs less any applicable salvage values, the total of which shall in no case be less than zero

**MINIMUM CHARGE**

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above

**ADJUSTMENT FOR FUEL COSTS**

Fuel costs of \$ 02256 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$ 00152 per Kwhr. for accumulation of a storm damage reserve

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body

**PAYMENT TERMS**

All bills are net and payable when rendered

**TERM OF CONTRACT**

Contracts under this rate shall be written for a period of not less than ten (10) years. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

**SPECIAL PROVISIONS**

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. Standard service for post top decorative lamps requiring underground wiring shall include one hundred twenty five feet of service conductor, all necessary trenching and back-filling in normal, unimproved soil at a cost of \$3 10 per foot. Non-standard equipment or installation in extraordinary conditions such as, but not limited to, landscaped areas, paved areas, or extremely rocky or wet soil will require the customer to pay the difference in cost between such non-standard equipment and/or extraordinary conditions and the standard service installed under normal conditions or pay to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule. Service hereunder is subject to Rules and Regulations for Electric Service of the Public Service Commission of South Carolina

Effective for bills rendered on and  
after the first billing cycle of May 2005

**RATE 25****OVERHEAD  
FLOODLIGHTING****AVAILABILITY**

This rate is available to customers using the Company's electric service for Overhead Floodlighting.

**RATE**

All night floodlighting service where fixtures are mounted on Company's standard wooden poles which are part of Company's distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION		Lamp Charges per Month	Kwhrs. per Month
20,000	Lumens (Mercury) (400W)	\$ 17.94	159
40,000	Lumens (Metal Halide) (400W)	\$ 24.58	167
45,000	Lumens (HPS) (400W)	\$ 19.05	144
55,000	Lumens (Mercury) (1,000W)	\$ 28.57	379
110,000	Lumens (Metal Halide) (1000W)	\$ 42.00	385
140,000	Lumens (HPS) (1,000W) Flood	\$ 34.45	394

The following fixtures are available for new installations only to maintain pattern sensitive areas:

45,000	Lumens (HPS) (360W) - Retrofit	\$ 19.15	164
130,000	Lumens (HPS) (940W) - Retrofit	\$ 34.31	370

**Cost per month for each additional pole:**

25' (Fiberglass)	30'	35'	40'	45'
\$ 8.00	\$ 4.00	\$ 4.50	\$ 6.00	\$ 7.00

**MINIMUM CHARGE**

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL COSTS**

Fuel costs of \$ 02256 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$ 00152 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

**SPECIAL PROVISIONS**

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective for bills rendered on and  
after the first billing cycle of May 2005

**RATE 26****OVERHEAD PRIVATE  
STREET LIGHTING****AVAILABILITY**

This rate is available to customers using the Company's electric service for overhead street lighting.

**RATE**

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	Kwhrs. per Month
7,500	Lumens	(Mercury) (175W) Open Type	\$ 7.83	72
15,000	Lumens	(HPS) (150W) Open Type	\$ 8.70	63
20,000	Lumens	(Mercury) (400W) Closed Type	\$ 15.36	159
50,000	Lumens	(HPS) (400W) Closed Type	\$ 16.63	164

The following fixtures are available for new installations only to maintain pattern sensitive areas:

9,500	Lumens	(HPS) (100W) Open Type	\$ 8.68	45
9,500	Lumens	(HPS) (100W) Closed Type	\$ 9.03	45
10,000	Lumens	(Mercury) (250W) Open Type	\$ 12.45	92
15,000	Lumens	(HPS) (150W) Open Type - Retrofit	\$ 8.70	63
27,500	Lumens	(HPS) (250W) Closed Type	\$ 14.85	106
45,000	Lumens	(HPS) (360W) Closed Type - Retrofit	\$ 16.53	144

**Cost per month for each additional pole:**

25'	30'	35'	40'	45'
(Fiberglass)				
\$ 8.00	\$ 4.00	\$ 4.50	\$ 6.00	\$ 7.00

**MINIMUM CHARGE**

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL COSTS**

Fuel costs of \$ .02256 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$ .00152 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

**SPECIAL PROVISIONS**

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective for bills rendered on and  
after the first billing cycle of May 2005

**RESIDENTIAL SUBDIVISION STREET LIGHTING****AVAILABILITY**

Available to residential subdivisions located on the Company's distribution system. Residents of established subdivisions must first execute a street lighting agreement with the Company. This rate schedule is not available for lighting parking lots, shopping centers, other public or commercial areas nor the streets of an incorporated municipality.

**RATE**

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

<b>Bracket Mounted Luminaries</b>			<b>Lamp Charges per Month</b>	
<b>Open Type Globe - 1 light per 8 customers or fraction thereof</b>				
7,500	Lumens	(Mercury) (175W)	\$ 1.73	per customer
15,000	Lumens	(HPS) (150W) - Retrofit	\$ 1.84	per customer

The following mercury vapor fixtures are available for new installations only to maintain pattern sensitive areas:

<b>Open Type Globe - 1 light per 4 customers or fraction thereof</b>				
7,500	Lumens	(Mercury) (175W)	\$ 3.46	per customer
<b>Open Type Globe - 1 light per 3 customers or fraction thereof</b>				
7,500	Lumens	(Mercury) (175W)	\$ 4.61	per customer
<b>Open Type Globe - 1 light per 2 customers or fraction thereof</b>				
7,500	Lumens	(Mercury) (175W)	\$ 6.92	per customer

All night street lighting service in subdivisions being served from Company's underground distribution system:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

<b>Post-Top Mounted Luminaries</b>			<b>Traditional Lamp Charges per Month</b>	<b>Modern Lamp Charges per Month</b>	<b>Classic Lamp Charges per Month</b>
<b>1 light per 6 customers or fraction thereof</b>					
7,500	Lumens	(Mercury) (175W)	\$ 3.44	\$ 3.44	\$ 3.92
15,000	Lumens	(HPS) (150W) - Retrofit	\$ 3.55	\$ 3.55	\$ 3.90
<b>1 light per 4 customers or fraction thereof</b>					
7,500	Lumens	(Mercury) (175W)	\$ 5.17	\$ 5.17	\$ 5.88
15,000	Lumens	(HPS) (150W) - Retrofit	\$ 5.33	\$ 5.33	\$ 5.84

The following fixture is available for new installations only to maintain pattern sensitive areas:

<b>1 light per 6 customers or fraction thereof</b>				
9,500	Lumens	(HPS) (100W) - Traditional	\$ 3.22	per customer

**MINIMUM CHARGE**

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL COSTS**

Fuel costs of \$ 0.2256 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$ 0.0152 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

Effective for bills rendered on and after the first billing cycle of May 2005.

**RESIDENTIAL SUBDIVISION STREET LIGHTING****TERM OF CONTRACT**

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

**SPECIAL PROVISIONS**

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective for bills rendered on and  
after the first billing cycle of May 2005

**Rider to Residential Subdivision Street Lighting****AVAILABILITY**

This rider is available to and applicable to all residential accounts in the former town of James Island in Charleston County.

**RATE**

All residential accounts will have the following charge added to regular current monthly electric bills;

Lighting Charge per month	
Areas served by underground distribution	\$ 2.58
Areas served by overhead distribution	\$ 0.96

**ANNUAL ADJUSTMENT**

The lighting charge per month may be adjusted annually to reflect current lights installed, current customers, and the cumulative over/under collection of lighting costs.

Effective August 6, 1998



**RATE 15 (SS-1)****SUPPLEMENTARY AND STANDBY SERVICE****AVAILABILITY**

Available to Small Power Producers and co-generators that are a Quality Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available to Qualifying Facilities with a power production capacity greater than 100 KW.

**SUPPLEMENTARY SERVICE**

Supplementary service is defined herein as power supplied by the Company to a Qualifying Facility in addition to that which the Qualifying Facility generates itself. Supplementary service will be provided by the Company under a retail electric service schedule which the customer will establish in conjunction with the implementation of this Supplementary and Standby Service rate.

**SUPPLEMENTARY SERVICE**

- 1) Standby service under this schedule is defined herein as power supplied by the Company to a Qualifying Facility to replace energy ordinarily generated by a Qualifying Facility during a scheduled or unscheduled outage.
- 2) Standby service is available to customers establishing a firm demand which is billed under a retail electric service schedule of the Company. If no firm demand is established by the customer for the purpose of taking Supplementary power, then Standby service will be provided as Supplementary service and billed on the applicable retail electric service schedule.
- 3) Standby service is defined for each 15-minute interval as the minimum of: (1) the Standby contracted demand, and, (2) the difference between the measured load and the contracted firm demand, except that such difference shall not be less than zero.
- 4) Supplementary Service is defined as all power supplied by the Company not defined herein as Standby Service.
- 5) The Standby contract demand shall be limited to the power production capacity of the Qualifying Facility.

**STANDBY SERVICE POWER RATE PER MONTH**

Basic Facilities Charge	\$ 135.00
Demand Charge per KW of Contract Demand	\$ 4.33
Energy Charge:	
On-Peak KWH	\$ 0.03921
Off-Peak KWH	\$ 0.03138

**DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS**

- A. On-Peak Hours:  
On-peak hours are defined to be 10:00 a.m. - 10:00 p.m. for the months of June-September, excluding weekends.
- B. Off-Peak Hours:  
All hours not defined as on-peak hours are considered to be off-peak.

**POWER FACTOR**

The customer must maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company shall adjust the billing demand to a basis of 85% power factor.

**LIMITING PROVISION**

The Standby Service power rate will be available for 1325 annual hours of consumption beginning in May and ending in April, or for a prorated share thereof for customers who begin to receive service in months other than May. Accounts on this rate are subject to the following condition: Standby service will be available for a maximum of 120 On-Peak Hours.

If this account exceeds: (1) 1325 hours of Standby service annually, or (2) 120 on-peak hours of Standby service, the account will be billed on the rate normally applied to customer's Supplementary service load for the current billing month and the subsequent eleven months.

**ADJUSTMENT FOR FUEL COSTS**

Fuel costs of \$ 0.02256 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$ 0.0008 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The customer is responsible for all costs associated with interconnection to the Company's system for the purpose of obtaining Supplementary or Standby power.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than three (3) years.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective for bills rendered on and  
after the first billing cycle of May 2005

# SOUTH CAROLINA ELECTRIC & GAS COMPANY

## ELECTRIC CONTRACTED RATES

<u>Name of Customer</u>	<u>Rate</u>
State Line Accounts*	23
U. S. Department of Energy Savannah River Operations	
Base Contract	<u>Demand Charge:</u> First 1,000 KW \$ 10,980.00 Excess over 1,000 KW \$ 9.78 per KW <u>Energy Charge:</u> All KWhr. @ \$ 0.03088 per KWhr.
INTERNATIONAL PAPER Eastover Mills	
Economy Power Rate	<u>Administrative Charges:</u> \$ 1,200.00 per month <u>On-Peak Energy Charge:</u> Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.01036 per KWhr. <u>Off-Peak Energy Charge:</u> Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.00570 per KWhr. <u>Excess Demand Charge:</u> \$ 15.00 per KW
Standby Power Rate	<u>Demand Charge:</u> On-peak June-September \$ 0.31167 per KW/Day On-peak October-May \$ 0.16800 per KW/Day Off-peak \$ 0.12493 per KW/Day <u>Energy Charge:</u> Same as that for Economy Power above <u>Excess Demand Charge:</u> \$ 15.00 per KW

Effective for bills rendered on and  
after the first billing cycle of May 2005

## SOUTH CAROLINA ELECTRIC & GAS COMPANY

### ELECTRIC CONTRACTED RATES

#### INTERNATIONAL PAPER - continued

Maintenance Power Rate	<u>Demand Charge:</u>	\$ 0.35868	per KW/Day
	<u>Energy Charge:</u>	\$ 0.03088	per Kwhr.
	<u>Company Provided KVAR</u>	\$ 0.14773	per KVAR

#### Foster Wheeler Charleston Resource Recovery Facility

Standby Power Rate	<u>Facility Charge:</u>	\$ 1,200.00	per Month
	<u>Demand Charge:</u>		
	First 1325 hours of standby service	\$ 5.18	per KW
	Excess over 1325 hours of standby service	\$ 11.51	per KW
	<u>Energy Charge:</u>		
	On-peak	\$ 0.03769	per Kwhr.
	Off-peak	\$ 0.03088	per Kwhr.

Maintenance Power Rate	<u>Demand Charge:</u>	\$ 0.26110	per KW/Day
	<u>Energy Charge:</u>	\$ 0.03088	per Kwhr

Contracted lighting, signal and  
roadway lighting, etc.

Negotiated Contracts

\* After contractual (1925 and 1955) adjustments

- Note: (1) Fuel costs of \$ 0.02256 per KWhr are included in the Energy Charge and subject to adjustment by order of the Public Service Commission of South Carolina
- (2) The Energy Charges above include a storm damage component of \$ 0.0008 per KWhr for accumulation of a storm damage reserve except contracted lighting, including signal and roadway lighting, which is \$ 0.00152 per KWhr.

Effective for bills rendered on and  
after the first billing cycle of May 2005